

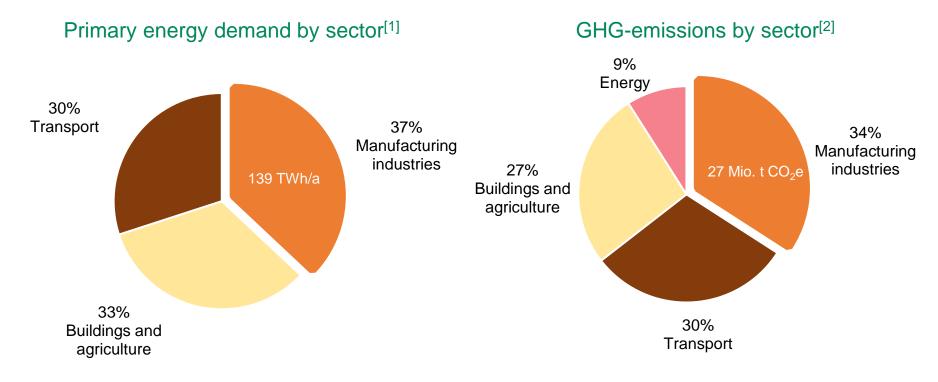


#### **NEW ENERGY** FOR INDUSTRY

The NEFI innovation network of science, technology providers and companies demonstrates a pathway towards the decarbonisation of industry

#### 1/3 OF GHG EMISSIONS IN AUT FROM MANUFACTURING INDUSTRIES





1) Sejkora et al., "Exergy as Criteria for Efficient Energy Systems – A Spatially Resolved Comparison of the Current Exergy Consumption, the Current Useful Exery Demand and Renewable Exergy Potential", *Energies*, 2020 2) Austrian Federal Envrionment Agency, "National Inventory Report 2021"

#### MOTIVATION FOR SCENARIO DEVELOPMENT



## ENERGY SCENARIOS CAN BE A VALUABLE TOOL FOR ATTAINING CLIMATE GOALS

Strong drivers:

- Industrial climate neutrality goals
- European Green Deal / Austrian government goals / etc.

Previous energy scenarios:

- End-energy resolution of industrial demands
- Industrial aggregate; no industrial subsector focus

Clear target. Yet, the road is very much unclear!



#### THE NEFI SCENARIOS

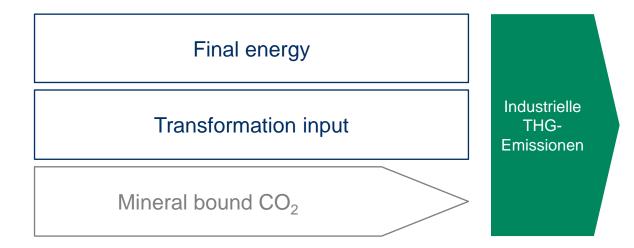
#### WHAT'S ON THE PLATE TODAY

- What balance border in industry is necessary for these scenarios?
- What scenario narratives were chosen?
- What technology groups constitute the road to climate neutrality?
- Core results

## ENERGY AND EMISSIONS BALANCE OF INDUSTRY



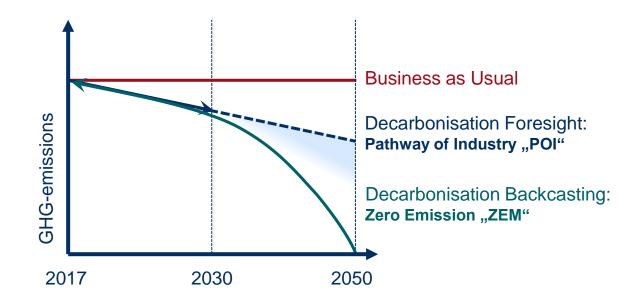
#### THREE GHG-SOURCES EXIST





#### THE NEFI SCENARIOS

## THREE SCENARIOS OPEN UP A BANDWIDTH OF DEVELOPMENT POSSIBILITIES



#### CLASSIFICATION OF DECARBONISATION STRATEGIES



#### FOUR TECHNOLOGY FAMILIES CAN BE DISTINGUISHED

#### Electrification

- Heat pumps
- Stationary engines

## Use of CO<sub>2</sub>-neutral gases and biomass combustion

- Hydrogen
- Bio-CH<sub>4</sub> and synthetic CH<sub>4</sub>
- Solid biomass

#### Carbon Capture

- Especially for the sequestration of geogenic emissions
- Requires additional energy

#### **Circular Economy**

- Increased use of end-of-life products
- Substitution of primary resources

#### CLASSIFICATION OF DECARBONISATION STRATEGIES



#### INITIAL FOCUS LIES ON THREE OPTIONS:

#### Electrification

- Heat pumps
- Stationary engines

#### Carbon Capture

- Especially for the sequestration of geogenic emissions
- Requires additional energy

## Use of CO<sub>2</sub>-neutral gases and biomass combustion

- Hydrogen
- Bio-CH<sub>4</sub> and synthetic CH<sub>4</sub>
- Solid biomass



Scenario Zero Emissions

Exemplary results

#### **IRON & STEEL**

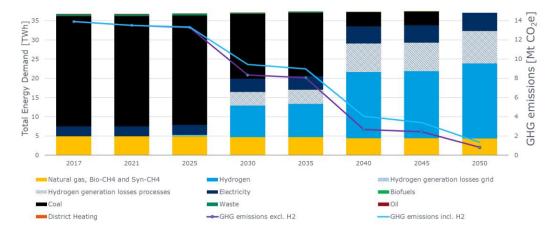


NEW ENERGY FOR INDUSTRY



- Usage of H<sub>2</sub>-DR/EAF <sup>3)</sup>
- Increased electricity demand for electrolysis
  - Depending on the location: can sit inor outside the industrial balance border
  - Residual emissions: 1 Mt CO<sub>2</sub>

Total energy demand and GHG emissions iron and steel - ZEM



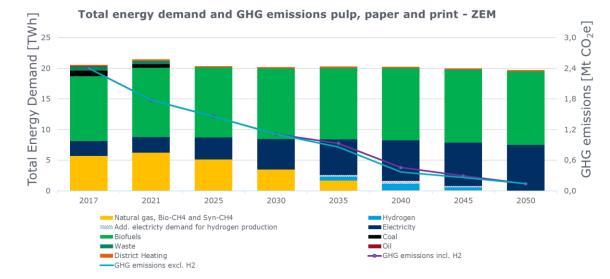
#### 11

#### NON-METALLIC MINERALS

**INCREASED ELECTRIFICATION (DIRECT+INDIRECT)** 

#### Carbon Capture with Oxyfuel

- No investigation of further usage/storage after sequestration
- Electrification
  - e.g. melting glass





preliminar)

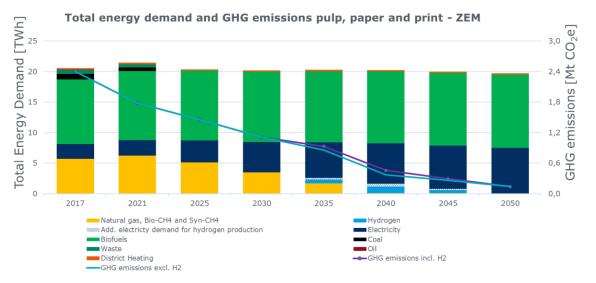


#### PULP, PAPER & PRINT



#### USE OF HEAT PUMPS UP TO 150°C

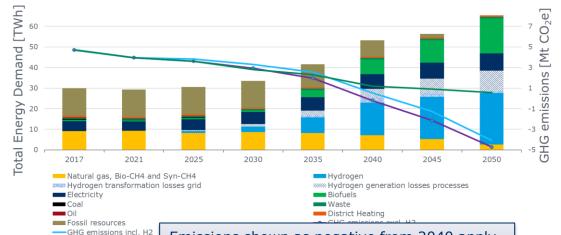
- Increased electrification
  - CHP operated exclusively with biogenic residues
  - Increased amounts of electricity purchased from outside
  - Production growth counterbalances increased efficiency



#### CHEMICAL AND PETROCHEMICAL **INDUSTRY**

# NATURAL GAS IS REPLACED BY HYDROGEN AND BIO-CH4 preliminary

- Olefin production from naphtha will be phased out by 2050.
- Methanol synthesis from 2040 only from biomass and hydrogen +  $CO_2$
- Complete electrification of the saltpetre, urea and fertilizer production
- Electricity requirement increases from 5 TWh to 8 TWh, or including hydrogen production to 44 TWh!



Emissions shown as negative from 2040 apply in the balance limit of the chem. Industry. However, 4 Mt of absorbed CO<sub>2</sub> is released again with current end-of-life recycling.

NEW ENERGY FOR INDUST

## NEW ENERGY FOR INDUSTRY

#### MACHINERY



#### **EMISSION REDUCTIONS ARE GRID-DRIVEN**

- [otal Energy Demand [TWh] GHG emissions [Mt CO<sub>2</sub>e] 1.6 1,2 4 0,4 0 0.0 2017 2021 2025 2040 2030 2035 2045 2050 Natural gas, Bio-CH4 and Syn-CH4 Hvdroaen MMM Add. electricty demand for hydrogen production Electricity Biofuels Coa Waste Oil GHG emissions incl. H2 District Heating GHG emissions excl. H2
- Total energy demand and GHG emissions Machinery ZEM

- Machinery sector is representative of other less energy intensive sectors
- Production growth outweighs energy efficiency gains
- Main drivers are heat recovery and use with heat pumps
- Hydrogen is only used in high temperature applications



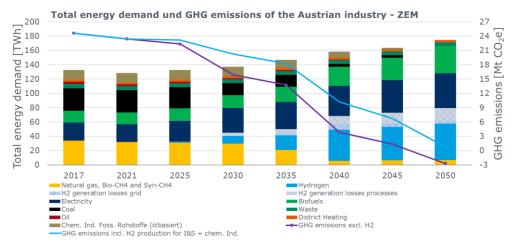
#### "ZERO EMISSION" SUMMARY

# AVAILABILITY OF RENEWABLE ENERGY SOURCES IS CRUCIAL

- Technology change allows phase-out of fossil fuels by 2035
- Emission reductions from then on through an increasing share of renewable electricity and gas
- GHG-neutral supply is required:

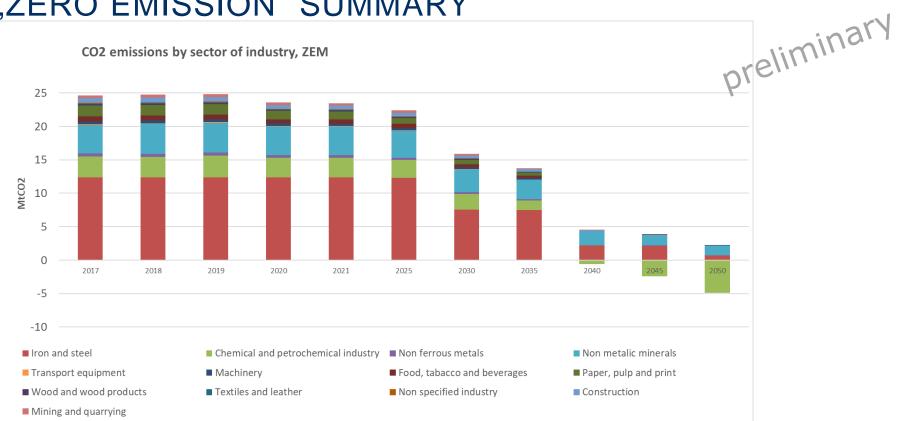
49 TWh power: +91% compared to 2017 51 TWh hydrogen, +73 TWh power 38 TWh biomass: +130% compared to 2017 6.9 TWh  $CH_4$ :

-80% compared to natural gas 2017





#### "ZERO EMISSION" SUMMARY





#### Scenario Pathway of Industry

Exemplary results

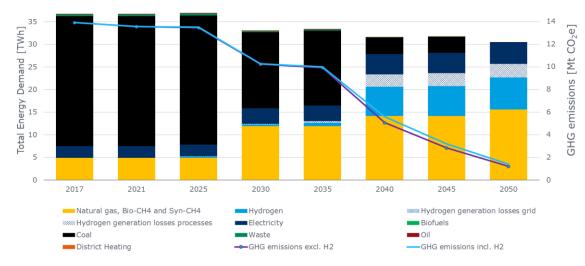


#### **IRON & STEEL**

#### CH<sub>4</sub>-BASED DIRECT REDUCTION AND EAF

- Increasing usage of CH<sub>4</sub>-DR/EAF incl. 30% H<sub>2</sub> per unit
- Substitution of 29 TWh coal/coke with 22 TWh of green gases
- Electricity demand for electrolysis can sit in- or outside the industrial balance border

Total energy demand and GHG emissions iron and steel - POI



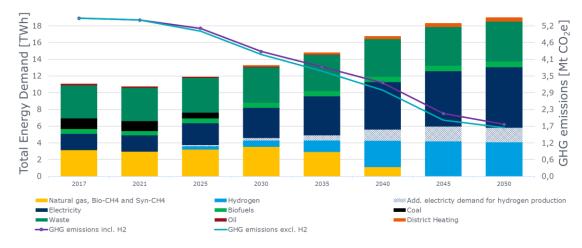


#### NON-METALLIC MINERALS

#### AMINE SCRUBBER REQUIRES ADDITIONAL ENERGY

- Carbon Capture by amine scrubbing
  - Readily available technology
- No investigation of further usage/storage after sequestration
- Required energy provided through heat pumps (@130°C)

Total energy demand and GHG emissions non-metallic minerals - POI





#### PULP, PAPER & PRINT

#### INTENSIFIED BIOMASS COMBUSTION

- Extension of current supply routes for ٠ biomass for combustion
- Retention of current plant structure ٠
  - e.g. CHP-plants ٠

[4ML] 2e3,0 00 Demand 15 10 emissions [Mt 10 Total Energy 5 0,0 DHG n 2021 2035 2045 2050 2017 2025 2030 2040 Natural gas, Bio-CH4 and Syn-CH4 Hydrogen MMM Add. electricty demand for hydrogen production Electricity Biofuels Coal Waste Oil District Heating GHG emissions incl. H2 —GHG emissions excl. H2

Total energy demand and GHG emissions pulp, paper and print - POI

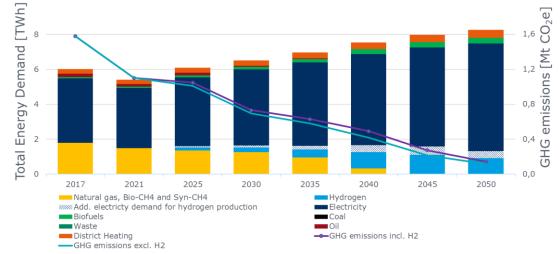


#### MACHINERY

#### EXTENSIVE ELECTRIFICATION OF PROCESS HEAT

- Lower temperature levels provided by heat pumps
- Higher temperature levels (>150°C) provided by direct heat
- Energy efficiency cannot compensate fully for production increase (approx. 50%)

Total energy demand and GHG emissions Machinery - POI

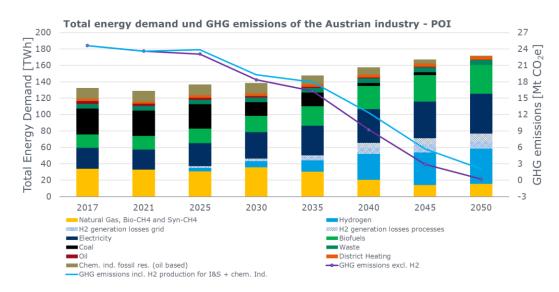




#### "PATHWAY OF INDUSTRY" SUMMARY

#### CO<sub>2</sub>-NEUTRAL ENERGY SUPPLY IS KEY

- Two fuel-based decarbonisation solutions are visible
  - CO<sub>2</sub>-neutral gases and biomass
  - Electrification
- GHG-emission reduction of 86% is possible (comp. to 2017)
- GHG-neutral supply of electricity and CO<sub>2</sub>-neutral gases is key!
  - 49 TWh electricity: +90%
  - 58 TWh CO<sub>2</sub>-neutral gases (>61 TWh of electricity, if provided by H<sub>2</sub>)
  - 35 TWh solid biomass: +113%







#### NEW ENERGY FOR INDUSTRY

### **THANK YOU!**

NEFI is an Energy Model Region funded by the Austrian Climate and Energy Fund